



Financial Assistance Award

DENALI COMMISSION

510 "L" Street, Suite 410
Anchorage, Alaska 99501
(907) 271-1414 (phone)
(907) 271-1415 (fax)
www.denali.gov

Project Number

0098-DC-2003-I12

Project TitleRUS Assistance to Rural Communities
with Extremely High Energy Costs**Performance Period**

June 1, 2003 - December 31, 2005

Recipient Name & Address

Alaska Village Electric Cooperative, Inc.
4831 Eagle Street
Anchorage, AK 99503

Authority

112 Stat 1854

CFDA Number

90.100

**Denali Commission Finance
Officer Certification**

CCE

Phone: (907) 561-1818

Fax: (907) 562-4086

Cost Share Distribution Table

Accounting Code	Denali Commission	Other Contributors	Total
95670000 RUS funds	\$7,108,281	\$ 1,042,166	\$8,150,447
			\$0
			\$0
			\$0
Total	\$7,108,281	\$1,042,166	\$8,150,447

This Financial Assistance Award approved by the Federal Co-Chair of the Denali Commission is issued in triplicate and constitutes an obligation of federal funding. By signing the three documents, the Recipient agrees to comply with the Award provisions indicated below and attached. Upon acceptance by the Recipient, two signed Award documents shall be returned to the Federal Co-Chair of the Denali Commission and the Recipient shall retain the third document. If not signed and returned without modification by the Recipient within 30 days of receipt, the Federal Co-Chair may unilaterally terminate this Award.

- ☒ Special Award Conditions and Attachments
☐ Line Item Budget
☒ OMB Circular A-133, Audits of States, Local Governments and Indian Tribal Governments
(www.whitehouse.gov/OMB/circulars/a133/a133.html)

Administrative Requirements (check one)

- ☐ 15 CFR 24, Uniform Admin Requirements for Grants/Cooperative Agreements to State and Local Governments
(www.access.gpo.gov/nara/cfr/waisidx_99/15cfr24_99.html)
☒ 15 CFR, Part 14, Uniform Administrative Requirements for Grants and Agreements with Institutions of Higher Education, Hospitals, Other Nonprofit, and Commercial Organizations
(www.access.gpo.gov/nara/cfr/waisidx_99/15cfr14_99.html)

Cost Principles (check one)

- ☐ OMB Circular A-87, Cost Principles for State and Local Governments and Indian Tribal Governments
(www.whitehouse.gov/OMB/circulars/a087/a087-all.html)
☒ OMB Circular A-122, Cost Principles for Nonprofit Organizations
(www.whitehouse.gov/OMB/circulars/a122/a122.html)
☐ OMB Circular A-21, Cost Principles for Educational Institutions
(www.whitehouse.gov/OMB/circulars/a021/a021.html)
☐ 48 CFR 31.2, Contracts with Commercial Organizations

Signature of Authorized Official - Denali Commission**Typed Name and Title**

Jeffrey B. Staser, Federal Co-Chair

Date

July 10, '03

Signature of Authorized Official**Typed Name and Title**

Meera Kohler, President & CEO

Date

July 16, '03

Award Conditions to the Financial Assistance Award
 Between The Denali Commission and Alaska Village Electric Cooperative
 For RUS Assistance to Rural Communities with Extremely High Energy Costs
 Project No. 0098-DC-2003-I12 June 2003

Village/Project	AVEC Match \$	RUS Funding \$
Kaltag		
Bulk Fuel	\$ 188,926	\$ 1,167,138
Diesel Power Plant	\$ 200,026	\$ 1,800,230
Heat Recovery	\$ 16,817	\$ 319,521
Power Distribution	\$ 4,010	\$ 36,089
TOTAL KALTAG REQUIRED:	\$ 409,779	\$ 3,322,978
Kalskag		
Bulk Fuel	\$ 194,936	\$ 1,121,177
Diesel Power Plant	\$ 177,377	\$ 1,596,389
Power Distribution	\$ 3,641	\$ 32,765
TOTAL KALSKAG REQUIRED:	\$ 375,953	\$ 2,750,330
Selawik*		
Bulk Fuel	\$ 71,437	\$ 156,275
Diesel Power Plant	\$ 41,620	\$ 69,132
Heat Recovery	\$ (1,311)	\$ 34,585
Power Distribution	\$ 3,954	\$ (3,954)
Wind Generation	\$ 140,735	\$ 263,934
TOTAL SELAWIK REQUIRED:	\$ 256,434	\$ 519,973
Toksook Bay		
Piling (accelerate in 2003)		\$165,000
Processed Gravel (membrane bedding)		\$350,000
TOTAL TOKSOOK BAY REQUIRED:		\$ 515,000
TOTAL FUNDING THIS AWARD	\$ 1,042,166	\$ 7,108,281

PROJECT LIST
 JUNE 2003

**Award Conditions to the Financial Assistance Award
Between The Denali Commission and Alaska Village Electric Cooperative
For RUS Assistance to Rural Communities with Extremely High Energy Costs
Project No. 0098-DC-2003-I12 June 2003**

1. Scope of Work

The scope of work under this Financial Assistance Award is to acquire, construct, extend, upgrade, and otherwise improve energy generation, transmission, or distribution facilities, including fuel storage and distribution systems, serving rural communities with extremely high energy costs in which the average residential expenditure for home energy is at least 275% of the national average residential expenditure for home energy. This funding is provided for the design and construction of the specific projects listed on the attached "Approved Project List." Any surplus of funds on one or more of the projects funded under this Agreement may be used on other projects identified under this Agreement that may be experiencing a project shortfall. However, these funds are not otherwise fungible, and may not be used to fund projects not shown on this award, nor may the funds be interchanged with other financial assistance awards you may have with the Denali Commission.

There are many issues such as facility location and site control, project ownership, construction costs, and compliance with Denali Commission energy project policies and sustainability criteria that require resolution prior to proceeding with construction. If project issues cannot be resolved in a reasonable time frame, the Commission expects AVEC to move down the priority list to recommend eligible replacement projects that are ready to proceed to construction. It is expected that the Commission and AVEC Project Officers will meet regularly to review the progress of projects and collaboratively determine if reasonable progress is being made and what steps should be taken, if any, to deal with new developments encountered in the design and construction process

All Commission funding is intended for use for the scope of work identified in the Award document only.

2. Award Performance Period

The Award performance period is June 1 2003 through December 31, 2005. This is the period during which Award recipients can record costs against this Award.

3. Direct and Indirect Costs

The cost principles of OMB Circular A-122 are applicable to this award. Indirect costs are not allowable for financial assistance under this agreement. However, indirect costs may be recognized for purposes of quantifying AVEC's financial contribution. AVEC will continue to contribute a 10% match for the AVEC portion of all energy and bulk fuel projects, and a 25% match for approved wind generation projects.

4. Budget and Program Revisions

Budget and program revisions to Commission funding shall be in accordance with 15 CFR 14.25. Shifting of funding between project line items by AVEC is allowed provided there is no increase in the total funding provided by the Commission. The Commission Project Officer is to be copied on all revisions to the AVEC project schedules and budgets.

Written request by letter from the AVEC Project Officer to the Commission Project Officer for concurrence is necessary for budget and program revisions where projects are added or deleted or that would result in the need for additional Commission funds.

5. Reporting

Four forms of project reporting are required under this Award, listed below. The first quarterly reporting period ends September 30, 2003. Unless otherwise indicated, reports are due within 30 days of the end of the reporting period.

Project reports shall be submitted electronically for posting on the Commission web page.

AVEC shall submit to the Commission quarterly progress reports of obligations, expenditures, and remaining funds, and a brief summary of activities financed using the Grant Funds, the communities served, and project schedules. A financial status report, Standard Form 269, shall be submitted quarterly and will include a certification that the Grant Funds have been used for authorized purposes and in full compliance with Federal law and regulations. At the request of the Commission, the Grantee will submit any additional financial forms or statements required.

- a. Quarterly project reporting shall include both a narrative and financial summary. The narrative summary shall include a summary of the project status and accomplishments to date, and address the following questions: is the project on schedule, is the project on budget, and what actions are planned to address any project problems. The project financial status report shall show the following:
 - i. The total project budget (original and current),
 - ii. The project schedule with milestone dates for design and construction (original and current),
 - iii. The total amount of Denali Commission funds and total amount and source of other funds committed to the project,
 - iv. The total project expenditures as of the end of the most recent quarter,
 - v. The total expenditure of Denali Commission funds for the project as of the end of the most recent quarter, and
 - vi. The percentage of expenditures to the total budget.

- b. A final Financial Status Report (Standard Form 269 – www.whitehouse.gov/OMB/grants/index.html#forms) shall be submitted to the Commission Project Officer within 90 days after the end of the Award Performance Period. If the Award Performance Period is longer than one year, or if the Agreement is revised to extend the Award Performance Period beyond one year, the recipient must submit a completed Standard Form 269 annually within 90 days after the end of each anniversary of the award date.
- c. A Labor Type, Residence, and Wage Report shall be submitted to the Commission project officer annually. This report must be submitted by December 1st each year. A Labor Type, Residence, and Wage Report must include the following information by construction project for any person employed on the construction of that project: position, place of primary residence, first check date, last check date, rate of pay per hour, payroll earnings from inception of project to date. Personal or confidential information such as Social Security numbers, names of individuals, or other information that would identify an individual should not be included in this report.
- d. Photographic documentation of project progress shall be provided with the quarterly reports for active construction projects. The photo documentation shall include two to five dated photos per quarter of active work, such that a complete record of the construction is maintained over time, from “before,” showing the situation before the start of construction, to “during” showing work proceeding on the project, and “after” to show the finished project. For minor repair and O&M projects, pictures should be provided of before and after to the extent possible. Photos may be loaded into the database at any time (i.e., you need not wait for a quarterly reporting period). A short description of the activity and names of those in the photos shall also be provided.

6. Payments

Payments under this Award will be made through the U.S. Department of Treasury’s Automated Standard Application for Payment (ASAP) system. The ASAP system is the Commission’s mechanism for requesting and delivering Federal funds to Award recipients. Your organization must be registered with the ASAP program in order to make draw downs. Please contact the Commission’s Project Manager or Finance Manager for further information about registering with the ASAP program. Payments will be made in accordance with 15 CFR 14 and 15 CFR 24.21. **No interest will be accrued on these funds.**

7. Award Close Out

- a. The Award close out must be completed within 90 days of the end of the Award performance period or within 90 days of the fiscal completion of all projects included in this award, whichever is earlier. Each finished project must have

close out reports completed within 90 days of fiscal completion. The project close out process includes the submission of both a final narrative report and financial status report. Recipient organizations must also request any remaining funds for expenditures under this award during the 90-day period for award close out. Please refer to the Commission guidance for project close out for additional details on the requirements. This is available by contacting the Commission office or the Project Manager.

- b. Acknowledgement of support: For all construction projects, the Award recipient shall include an acknowledgement of the Government's support for the project(s) completed under this Award. The Award recipient shall display a sign that:
 - i. Has the Denali Commission logo displayed on the upper right-hand quadrant;
 - ii. States the following: "This project was financed by the Denali Commission and its partners (*list the name of the funding partners*)";
 - iii. Shows the logo of each partner in the lower right-hand quadrant.

The cost of this sign shall be paid out of the project funding received by the Award recipient from the Denali Commission. Final approval of signage material and placement of sign must be obtained from the Commission Project Manager.

8. Public Policy Laws and Assurances

Award Recipients are required to comply with the public policy laws and assurances on Standard Forms SF 424b (non-construction projects) or SF 424d (construction projects). This form must also be signed by a certifying official of the organization. Some of the laws are highlighted below for your reference.

To the maximum extent practicable, considering applicable laws, Funding Recipients shall accomplish the project contemplated by the Award using local Alaska firms and labor.

No portion of this award may be used for lobbying or propaganda purposes as prohibited by 18 U.S.C. Section 1913 or Section 607(a) of Public Law 96-74.

Project level environmental reviews in accordance with the National Environmental Policy Act (NEPA) and the National Historic Preservation Act (NHPA) are required for each project undertaken with Denali Commission funds.

9. Project Officers & Contact Information

The project officer for Alaska Village Electric Cooperative, Inc. is Ms. Meera Kohler. The Commission project officers are Ms. Kathleen Prentki for the purposes of project management and Ms. Michelle O'Leary for the purposes of financial management.

Denali Commission	Alaska Village Electric Cooperative
Ms. Kathleen Prentki 510 "L" Street, Suite 410 Anchorage, AK 99501 Voice – (907) 271-1414 Fax – (907) 271-1415 e-mail: kprentki@denali.gov	Ms. Meera Kohler 4831 Eagle Street Anchorage, AK 99503 Voice – (907) 561-1818 Fax – (907) 562-4086 e-mail: mkohler@avec.org
Ms. Michelle O'Leary 510 "L" Street, Suite 410 Anchorage, AK 99501 Voice – (907) 271-1767 Fax – (907) 271-1415 e-mail: moleary@denali.gov	